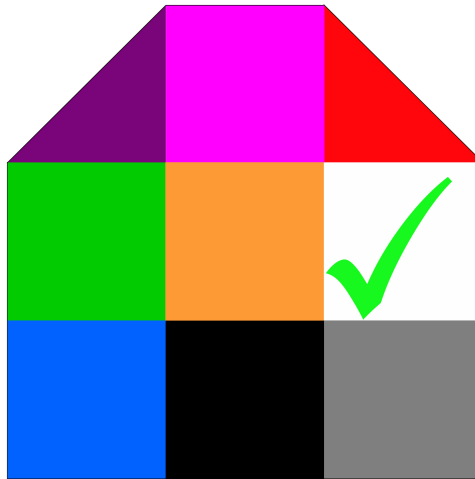


Property and Energy Services Ltd.

Carbon Reduction and Local Energy Generation Options Report

Site to the rear of
209 - 219 Henley Road, Caversham, RG4 6LJ
9 new build houses
June 2018 v1-0



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EXECUTIVE SUMMARY

Introduction

Property and Energy Services Ltd. has been commissioned to produce a report to identify the options available to enable the introduction of renewable energy technologies to a development at land to the rear of 209 - 219 Henley Road, Caversham, RG4 6LJ, to produce a minimum of 20% reduction in the annual site regulated CO₂ output for the houses from 2013 regulations as required by Reading Borough Council. This report will consider the maximum potential of each technology to achieve these targets, examine cost, visual appearance and installer & end-user issues and conclude with recommendations for action.

In line with best practice, the first step is to reduce demand by design, which will be done by setting lower u-values for all elements than building regulations. Using appropriate thermal junction details and lower air pressure targets.

Energy demand & associated carbon emission data calculations

The energy demand for the properties has been based on calculations undertaken by the BRE for similar types of properties, as fully modelled energy data for these specific properties is not currently available. The BRE data is published in tables 1 & 2 of the Energy Saving Trust document CE190, 'Meeting the 10% target for renewable energy in housing - a guide for developers and planners' and extrapolated according to the respective property floor areas. These have been provided by the developer as being 142 m² for 6 houses and 110m² for 3 terraced houses. For the tables below, we have grouped the units into 2 average floor areas.

The energy data is broken down into what are considered to be the four main areas of domestic usage, space heating, water heating, lights & appliances and cooking. It should be noted that cooking and appliances do not feature under Part L1A of the Building Regulations, so the data is more inclusive of potential annual energy demand and reflects average usage patterns and occupancy levels.

This data is broken down per property type as follows:

Type	No	Area sq m	Est. space heating kwh	Est. hot water kwh	Est. lights and appliances kwh	Est. Cooking kwh	Total kwh
A	6	142	32,842	32,737	29,331	12,607	107,517
C	3	110	12,115	13,518	11,927	6,356	43,916
Total	9		44958	46255	41257	18963	151433
				91,213		10 pc	9,121

Table 1: Initial Assessment of Site Energy Demand in Kwh

Type	No.	Area sq m	Est. space heating	Est. hot water	Est. lights and appliances	Est. Cooking	Total
A	6	142	6,371	6,352	12,377	2,447	27,546
C	3	110	2,349	2,622	5,034	1,230	11,235
Total	9		8720	8973	17411	3677	38781
				17693		20 pc	3539

Table 2: Initial Assessment of Site CO₂ emissions in kgCO₂/yr

Assessment of renewable energy options

The potential for employing a range of renewable energy technologies on this site have been examined. Estimated installed costs are presented net of VAT and any grants that may be available.

The technologies are:

- District heating
- Community heating
- Biomass heating (BIO)
- Ground Source Heat Pumps (GSHP)
- Air Source Heat Pumps (ASHP)
- Solar photovoltaics (PV)

- Solar thermal (ST)
- Wind turbines (WT)
- Combined Heat and Power (CHP)

Conclusion

The suitability is subjective and based on the author's opinion of each technology against the following issues: ease of installation, ease of end user operation and maintenance, installation and running costs and impact on the local generation and CO2 reduction requirements. Note that the energy usage figures are estimates based on Energy Saving Trust documents and not actual figures for the design of the building, although they are based on average occupancy and usage of standard property types. Following a full SAP modelling of the properties, we usually show a 5% reduction in CO2 output from the EST baseline by using better insulation values than required by building regulations and following detailed thermal junctions.

The best option is the use of 6 2kW solar PV systems which can meet the target of 20% less CO2 than the 2013 building regulations standard. We recommend this option.

1. INTRODUCTION

Property and Energy Services Ltd (PES) have been providing advice and guidance on reducing carbon output and methods of generating energy at a local level for eight years. They have reviewed over 160 existing properties and hundreds of new build properties. As such, PES is well placed to analyse and assess local energy and carbon reduction requirements relating to planning conditions. PES are also licensed Elmhurst SAP, Elmhurst Commercial assessors, and ATTMA Air tightness testers. PES are regularly engaged by MCS accredited suppliers for help in building thermal models of properties.

This report will assess the expected annual energy demand and carbon output of this development and investigate the various options available to the developers to achieve a 20% reduction in CO₂ output for the site. This proposed development consists of 142 m² for 6 semi detached houses and 110m² for the terrace of 3 houses. The site is located in an urban area to the East of the centre of Caversham, near Reading, Berkshire - see Google Maps image below.



The outline energy demand of the site has been calculated using 'rule of thumb' figures provided by the Building Research Establishment (BRE) and Energy Savings Trust (EST) for the varying housing types, based on standardised UK dwelling occupancy usage patterns. All

figures are therefore hypothetical and the finalised designs/constructions usually perform better than those stated here.

The LZC technologies will be assessed with regard to their suitability for this type of development; their energy offset potential and their capital and running costs.

The following technologies are considered:

- District heating
- Community heating
- Biomass heating (BIO)
- Ground Source Heat Pumps (GSHP)
- Air Source Heat Pumps (ASHP)
- Solar photovoltaics (PV)
- Solar thermal (ST)
- Wind turbines (WT)
- Combined Heat and Power (CHP)

2. Energy and Carbon Dioxide

2.1 Energy demand

The energy demand for the properties has been based on calculations undertaken by the BRE for similar type properties, as fully modelled SAP energy data for these specific properties is not yet available. The BRE data is published in the Energy Saving Trust document CE190, 'Meeting the 10% target for renewable energy in housing - a guide for developers and planners' and extrapolated according to the respective property floor areas. These have been provided by the developer as being 142 m² for the 6 semi detached houses and 110 m² for the terrace of 3 houses. These have been averaged into groups and for each of the dwelling types proposed for the site and are shown in more detail below in Table 3. The proposed site layout is shown below:



The energy data is broken down into what are considered to be the four main areas of domestic usage, space heating, water heating, lights & appliances and cooking. It should be noted that cooking and general electrical appliances do not feature under Part L1A of the Building Regulations, so the data is more inclusive of potential annual energy demand and reflects average usage patterns and occupancy levels.

This data is broken down into three property types, based on average floor area. The floor area shown represents an average floor area for each type of flat and is as follows:

Type	No	Area sq m	Est. space heating kwh	Est. hot water kwh	Est. lights and appliances kwh	Est. Cooking kwh	Total kwh
A	6	142	32,842	32,737	29,331	12,607	107,517
C	3	110	12,115	13,518	11,927	6,356	43,916
Total	9		44958	46255	41257	18963	151433
				91,213		10 pc	9,121

Table 3:Initial Assessment of Site Energy Demand

The total estimated energy consumption for the development is 151,433 kWh/yr made up of 44,958 kWhs for space heating, 46,255 kWhs for water heating, 41,257 kWhs for lights and appliances and 18,963 kWhs for cooking. Individually, each property is projected to use between 14,369 to 17,920 kWhs of energy per annum.

2.2. Carbon Dioxide Emissions

The estimated data for the CO₂ emissions comes from table 2 of the Energy Saving Trust document CE190, 'Meeting the 10% target for renewable energy in housing - a guide for developers and planners' and extrapolated according to the respective property floor areas.

The following extrapolation for the respective average floor areas below also shows the total CO₂ emissions for the site.

Type	No.	Area sq m	Est. space heating	Est. hot water	Est. lights and appliances	Est. Cooking	Total
A	6	142	6,371	6,352	12,377	2,447	27,546
C	3	110	2,349	2,622	5,034	1,230	11,235
Total	9		8720	8973	17411	3677	38781
				17693		20 pc	3539

Table 4: Initial CO₂ emissions for the site in kgCO₂/year

The baseline CO₂ generated by these properties is 17,693 kgCO₂/year for the regulated supply. This is reduced initially by applying the latest building methods of thermal junction detailing and excellent insulation values for all areas of the fabric. When SAP calculations have been completed for the proposed houses the result is usually a reduction of 5% in CO₂ from these estimated values, however for this report we will work with the EST values. The target is to reduce CO₂ output by 20% from 2013 building regulations, which is 3,539 kgCO₂/year. (this being the equivalent energy reduction to a Code for Sustainable Homes Level 4 property)

3. Centralised heating systems

3.1 District Heating

A district heating system would consist of an industrial unit that generates a large amount of surplus heat, such as an incinerator plant. This waste heat is converted in to high temperature water or steam and sent to the houses / flats / offices by pipe.

There would be a charging system for each flat / unit that measures the amount of hot water they take. At the local level – flat for example – the very hot water or steam is passed through a heat exchanger to heat the local water in the flat. This is then used internally just like a normal boiler based hot water system would be.

There is no district heating system in this area of Berkshire and none in planning at the time of writing. As there are no district heating systems available in the locality this choice can be discarded.

3.2 Community heating

A community heating system is made up of a large boiler and hot water store (accumulator) in a central location. This generates hot water, which is passed through heat mains pipe work to each unit.

At the unit level, the water will pass through a meter directly in to the heat emitters (radiators) and into the local hot water tank. This intake is measured by a heat meter so that each unit can be charged individually. There is usually a small hot water(100 - 150 litre) tank in each flat to reduce time to get hot water to individual units.

3.2.1 Community heating at Henley Road Phase 2

A community heating system could be installed in this development. The boilers and central hot water store require a large room and there is no land outside the houses that is suitable. If there is a suitable area within the site, the large boilers that would be necessary to support a local community heating system would need to be housed within a heat plant room. Each house would be supplied with a heat meter and a hot water cylinder that is fed from the community system.

The three likely sources of heating to be investigated are gas, biomass and ground source heat pumps. All three would require a heat plant room size of approximately 3m by 5m for the heating and hot water. The hot water accumulator is likely to be at least 2m tall and over 1m wide.

Mains gas community boilers

Mains gas when used with community heating delivers savings in CO₂ usage. The initial cost of the boilers and installing heat meters will be lower than installing individual boilers per flat. This goes some way to achieving the 19% CO₂ savings we require. The boilers will supply hot water to a large thermal store. This acts as a buffer for the smaller flat based hot water cylinders and enables the boilers to run in their most efficient mode.

Ground source heat pumps

The use of a ground source heat pump saves large amounts of CO₂ output and they generally give enough saving to meet the 20% CO₂ saving that is required. Because of the nature of the site, the only option for the heat gathering array is to use boreholes. There would be several of these and they are likely to be 50m to 80m deep. This is a costly choice due to the bore hole drilling costs and along with other logistical considerations means this option is unlikely to be used. It is likely that piling will be required for the construction, which will reduce the cost impact of drilling heat boreholes.

Biomass community boilers

Biomass boilers are available in the sizes required for heating this site. They require a large store of pellets, which have to be kept in a dry and secure location. This would require a space of at least 3m x 3m x 2.5m (height). The store would need to be located within 25m of the road or other lorry access route. There may be space in the shared grounds for the boiler and the buffer tanks, plus thermal store and the pellet store. Given the lack of internal or covered space for this system, it is likely that a packaged solution would be best. This takes all the heat generation equipment and store into a single separate plant room. There are suppliers that ship the entire system ready to be connected to a flow and return pipe. This source of heating would need to supply 3 units and is an average option.

4. RENEWABLE ENERGY OPTIONS APPRAISAL

4.1 Biomass Heating

4.1.1 Background

The CO₂ that is released when wood fuel is burnt is equivalent to that taken from the atmosphere through photosynthesis during tree growth. Even allowing for CO₂ generated during planting, harvesting, processing and transport of the wood, replacement of fossil fuel with wood fuel will typically reduce net CO₂ emissions by over 99%, assuming that the wood is managed sustainably. Whilst wood fuel has been utilised for centuries, technological applications for its use have progressed rapidly in recent years, with Austria and the Scandinavian countries leading the way.

Wood fuel can be split into three categories; wood chips, wood pellets and logs. Woodchips arise mainly from woodland management or dedicated wood-fuel crops, such as coppice willow. They are best suited to a building or buildings with a consistent '24/7' heat requirement throughout the heating season, such as schools, halls of residence, old peoples' homes, hospitals, prisons etc., or for district heating/CHP schemes. They require large storage spaces which makes them unsuitable for single houses and will therefore not be considered for individual use.

Wood pellets are mainly produced from untreated wood waste, such as sawdust, pulverised pallets or reclaimed timber. They are more expensive than wood chips, however, they are easier to store and handle, require less storage space and have a higher calorific value. Pellets are typically used in smaller systems, down to the domestic level. Pellet fuelled systems are operated much like oil or LPG based boilers, with a small time lag when first starting up. Logs are a well known fuel and tend to be used in smaller heating systems and domestic

stoves. They normally require a higher manual input than pellets and chips, so are not under consideration for this site.

4.1.2 Domestic Wood Fuel Boiler Systems

Wood fuel heating can be undertaken in one of two ways; district/communal heating or individual property based boilers. In this instance, it will be the latter that is considered, as a communal system is not deemed to be economically viable for this site due to the need for a dedicated plant room, fuel storage facility and heat main to all the dwellings. The focus regarding fuel source will be on pellet fired systems due to storage space constraints and operational issues, which render wood chip and logs an unrealistic option at the individual property level.

Wood fuel heating systems typically comprise the boiler (and flue); in some instances, a thermal store; a circulation/distribution pump & associated mechanical services; electrical services; controls package and a fuel storage facility connected to the boiler, either internal or from a hopper or bunker via a screw feed auger.

System set up is essentially the same as for a conventional domestic boiler, with a programmer controlling when heat is required. The issues that need addressing at the earliest stage of design are whether to install a thermal store and how/where fuel will be stored and fed into the boiler.

The thermal store allows the boiler to operate efficiently during the periods when the heat demand is low or experiences unpredictable peaks. This is likely to be the case during the seasons of spring and autumn and when providing domestic hot water (DHW) only during the summer (if this option is selected over solar thermal or electrical heating options). Most biomass boilers tend to operate at their maximum efficiency when they are working at full load, therefore, a heat distribution with many peaks is not conducive to optimum operational efficiency. A thermal store will enable the boiler to run at full load until the tank is at the required temperature. The buffer tank will then feed the demand of the central heating system and DHW until the temperature of the water in the tank drops below a set point and the boiler needs to fire up again.

There are a number of options for fuel storage and these are governed by space restrictions and desired frequency of delivery. In most cases a prefabricated hopper located adjacent to the building (and boiler) filled by a tanker blowing pellet in directly or an excavated bunker fed the same way would be the preferable solutions. The advantage of these methods is that a hopper or bunker allows for the pellets can be automatically fed into the boiler and, if adequately sized, reduces number of deliveries per annum.

4.1.3 Fuel Supply

Pellet supply is a rapidly maturing market and there are many suppliers both locally and nationally that could supply this site, both with bulk and smaller delivery options. Bulk purchase has good economies of scale over regular deliveries, with the acceptable size of the external pellet store giving the restriction in capacity.

4.1.4 Biomass Heating at the Henley Road Phase 2 Site

The size of wood pellet systems is too large for using individual units in these houses. See discussion above for use of biomass heating in a community system.

CO ₂ saving per flat	Number of houses required to meet target	Total reduction %	Locally generated Energy per flat	Number of houses required to meet target	Total generated locally %
1300	3	22.0	6800	3	22.4

Table 5: Energy implications for total site use of wood pellet system

The lack of space in both types of houses for the size of the smallest wood pellet stove make this option not applicable (N/A).

4.2 Ground Source Heat Pumps

4.2.1 Background

In the UK, the earth at a depth of 2 metres and below has a constant temperature of around 11-12 °C throughout the year. Due to the ground's high thermal mass, it stores heat from the sun during the summer. A ground source heat pump (GSHP) can upgrade this heat from the ground to provide space heating and, in many cases, heating for DHW. For every unit of electricity used to generate the useful heat, 3-4 units of heat are produced. Whilst not truly a renewable energy technology because of the requirement to input electricity, heat pumps do still have a significant impact in reducing CO₂ emissions and are cost competitive in terms of running costs against direct electricity, oil and LPG fuelled systems and in some instances mains gas. They can therefore be regarded as a sustainable energy solution.

4.2.2 The Technology

In the case of GSHP systems there are three important elements to consider:

The Ground loop - comprises lengths of plastic pipe buried in the ground, either in vertical boreholes or horizontal trenches. The pipe is a closed circuit and is filled with a special liquid, which is pumped round the pipe absorbing heat from the ground. A horizontal trench of about 30m length will provide for about 1kW of heating load. Trenches are normally a minimum of 5m apart and 1.5 - 2m deep. Borehole based collectors will be at depths of between 60 and 80m. On this site, the only option is boreholes.

Heat pump — these are similar in operation to refrigerators and air conditioners. By vaporising and condensing a refrigerant a heat pump is able to move heat from one place to another. In the case of ground source heat pumps, the evaporator takes heat from the water in the ground loop and consequently, the condenser gives up heat to the heating distribution system. A compressor within the heat pump compresses the gaseous refrigerant to increase the temperature to that needed for the distribution circuit.

Heat distribution system — GSHPs are suited to low temperature (35 - 40C) heating systems as less energy is needed to upgrade from the source temperature. Under-floor heating, ducted warm air and low temperature radiator heating systems are therefore particularly suited for heat pumps. Use of conventional radiator systems is possible but needs careful analysis before proceeding, although split systems involving under-floor heating downstairs and radiators upstairs are increasingly popular in new-build properties. Heat pumps can also supply all, or a fraction of DHW and an element of summer cooling, if the installation is designed correctly.

As already stated, energy is needed to run the heat pump cycle and to compress the vapour and expand the liquid to vapour for the production of useful heat. The efficiency of this process is measured by the ratio of the useful heat delivered and the energy used by the compressor. This ratio is called the Coefficient of Performance (CoP). The CoP of the current generation of ground source based heat pumps varies from 3.5 to 5. Since the CoP shows performance for a single set of parameters, a second measure is included to show the performance of the heat pump over an entire year. It is called the Seasonal Performance Factor (SPF), which is the ratio of annually delivered useful heat over annually used driving energy. The calculations for SPF are now included in a SAP calculation known as Appendix Q, which is publicly available.

4.2.3 GSHPs at the Henley Road Phase 2 Site

The use of GSHPs at the Henley Road site is worth considering technically, as this is a new development and a heat pump can be installed to feed a suitable heat distribution system such as under-floor heating or mixed under-floor/radiator systems, which would allow for optimum performance. This would only be possible if the bore holes are drilled when the foundations are being prepared. This also assumes the system includes the GSHP providing the Domestic Hot Water (DHW) and space heating requirements, but no cooling, and working to a CoP of 4.5

CO₂saving per flat	Number of houses required to meet target	Total reduction %	Locally generated Energy per flat	Number of houses required to meet target	Total generated locally %
580	7	22.9	4500	7	34.5

Table 6: Energy implications for total site with GSHP

The figures show that installing GSHP systems to provide the heating and hot water for 7 houses within the development reduces CO₂ by 22.9%.

GSHP systems are a considerably expensive option (particularly if using boreholes), but have little to no on-going operation and maintenance issues. Installation for each individual flat would be difficult as the bore holes would be at ground level. As with the biomass option,

this technology is best suited to a community heating system, so it is discounted on the individual basis. Costing the systems for this development is not easy due to a lack of detailed design at this stage, so outline costs are very roughly estimated to be in the region of £16,000+ for each dwelling.

This technology is technically difficult to install and is regarded as a poor option for this site.

4.3 Air Source Heat Pumps

4.3.1 Background

ASHPs work on the same principal as a GSHP, however, the medium from which heat is extracted is the external air rather than the ground. ASHPs will generally have a lower seasonal CoP compared to GSHPs due to the generally lower air temperatures compared to the ground. They may require additional backup in extremely cold conditions and this facility is normally provided by an electric booster built into the system. Its requirement will be limited, but it can provide peace of mind to the end user, although it can lead to large electricity bills in the depths of winter.

ASHPs can either be mono-block units or split systems. The external unit is normally next to a wall of the building they serve. It is advisable to locate the unit to protect it from high winds. In addition, the fans and compressors do make a small noise (40 - 50 dB), so it is worth considering locating the plant away from windows and adjacent buildings. It is also possible to reduce this noise by mounting the unit on a noise-absorbing base. Manufacturers display the noise levels of the units to enable an informed selection.

In a split system the outdoor unit can be located up to 10-50 meters away from the indoor heat exchanger. The external unit absorbs heat from the air and transfers this to a refrigerant which is transferred via refrigeration pipe-work to the heat exchanger. The external unit will be between 80 - 120cm high, 90 - 110cm wide and 30 - 40cm deep. Acoustically, they tend to have noise levels of around 40 - 50dB, therefore they are normally mounted on rubber spacers to counter any issues of disturbance.

The indoor unit is a wall mounted compact unit that can be located anywhere in the property. It does not require flues or ventilation. Its main function is to transfer the heat in the refrigerant from the outdoor unit to the property heating and hot water system. Dimensions are typically 90- 120cm high, 50 - 65cm wide and 35 - 60cm deep. The domestic hot water tank is the final key component and is normally complete with recirculation connection, tank sensor, tank heater overload and the usual controls.

4.3.2 ASHPs at the Henley Road Phase 2 Site

The use of ASHPs at the Henley Road Phase 2 site is worth considering technically as this is a new development and the heat pumps can be installed to feed under-floor heating or mixed under-floor/radiator systems, which would allow for optimum performance. Table 7 shows the potential impacts on energy if installed in 8 houses at the site. Assumptions include the ASHP providing the DHW and space heating requirements, but no cooling, and working to a CoP of

3.5.

The average CoP in SAP software is around 3.5, which is marginally less than the CoP used for ground source heat pumps. The figures in Table 7 show that installing an ASHP system in 8 of the properties will allow the development to meet the planning condition requiring at least a 20% reduction in CO₂ output compared with 2013 building regulations.

CO ₂ saving per flat	Number of houses required to meet target	Total reduction %	Locally generated Energy per flat	Number of houses required to meet target	Total generated locally %
451	8	20.4	3510	8	30.8

Table 7: Energy implications for total site with ASHP

Based on recent review of quotes and installed costs, a price of £6,000+ per system installed should be expected.

As with GSHPs, there is little maintenance required with an ASHP system.

While this option can technically meet the 20% reduction in CO₂, there will be several technical issues to address because each heat pump requires an external fan unit. They could be placed on a South East facing wall (any other location will cause noise pollution to a neighbour). Both these options will have noise implications both externally and internally. The fans also need to be accessible should any maintenance be required.

Therefore this is an average option.

4.4 Solar Photovoltaics

4.4.1 Background

Solar generated electricity is created by the technology of photovoltaics (PV) — solid state semi-conductors that convert light into electricity. When light (a photon) hits a PV cell it gives energy to an electron. The electron moves away from the cell into an electrical circuit. The electricity created is direct current (DC). This can either be used to charge batteries or in this case it will be converted to alternating current (AC) via an inverter to meet some of the electrical demands of the site/building and also enable it to be tied into the grid.

Systems are easily incorporated into new roofs, the technology being simple to install. The panels themselves when connected together form an array. The capacity is measured in kilowatts hours peak (kWh). A rating calculated using a defined theoretical set of conditions rather than maximum or typical output.

Solar PV panels are available in a variety of different forms including;

- Mono-crystalline
- Poly-crystalline
- Thin film

- Hybrid

Mono-crystalline and hybrid panels are the most efficient at turning daylight into energy, but it may be easier to install thin film panels in the form of solar roof tiles rather than fitting a standard roof and in roof panels.

The key location requirements for a PV array are to avoid shading and to face within 45° of south, although they will work at a reduced efficiency facing east/west. A tilt of between 30 & 45 degrees is also preferable, but not essential.

4.4.2 Generation & Tariffs

In terms of generation capability, 1kWp installed of PV should produce around 800kWh / year of electricity per annum situated in a southerly-facing, un-shaded location. A 1kWp array made up of conventional panels will need around 4m² of space on a roof with around 0.5 m² of internal space required for the inverter and associated equipment.

The electricity generated will be used within the house first, which will offset electrical requirements, leading to saving for the occupiers. In addition to this, payment can be received from utilities for the simple fact of generating renewable electricity. This is known as the feed-in tariff. This will guarantee a payment for every unit of electricity generated by a PV system up to a rated capacity of 4 kWh peak for a period of 25 years. The amount paid in feed in Tariffs is changing during the course of this project and the actual amount that will be paid is not currently published for October 2015 onwards.

The property owner will also receive a small payment from the electricity supply company for any excess electricity generated. This is likely to happen during the day when the house is unoccupied.

4.4.3 Solar PV at the Henley Road Phase 2 Site

The proposed development at the Henley Road Phase 2 site is technically suitable for solar PV technology as there are two roof area available. If 6 of the new houses had 2kW of panels fitted (approximately 8 panels), they would deliver the aspirational target of 20% reduction in CO₂ output for the development.

CO ₂ saving per flat for 2kWh	Number of houses required to meet target	Total reduction %	Locally generated Energy per flat – 2Kwh	Number of houses required to meet target	Total generated locally %
680	8	23.1	1600	8	10.5

Given the suitable South East facing roof space, this option will be considered. The panels may require the roof to be strengthened to take the weight of panels plus any fixing structure used. The output could be fed to the house they are mounted on, which can then be marketed as lower energy properties. This can be regarded as a good option for this site and we show

the benefit of exceeding the CO₂ target with a 20% reduction when 6 of the houses has 2kW of panels on the roof areas.

This makes installing solar panels a good option.

4.5 Solar Thermal

4.5.1 Background

Solar thermal heating systems (STHS) utilises energy from the sun, in the form of heat, to supply heat to hot water systems. This is achieved by using a solar collector filled with a liquid medium, which absorbs heat from the radiation of the sun (it does not have to be sunny to work) and transfers this heat, via a heat exchange system in a dual coil hot water tank. Collector technology is split between flat plate collectors and evacuated tube systems. In new build site like Henley Road, the flat plates can be mounted directly on the flat roof, supported by either a dedicated framework or individual triangular plastic supports filled with ballast.

STHS will provide a portion of the annual domestic hot water requirements depending on the details of the end use and size of solar collector system installed, and is generally guaranteed at 50% of hot water requirements over the course of a year (on a southerly facing roof), although in many instances this is often higher. This will be around 95% of hot water requirements from the end of May through to mid-September, whilst in winter a 20% contribution can be expected on average.

There are now a number of solar thermal tile products entering the market and these allow for total roof integration options, although, like photovoltaics (PV — see previous section), the product is still only available in a traditional grey/blue slate type colouring and is more expensive than both flat-plate and evacuated tube systems.

The hot water from a solar thermal system is normally supplied as a pre-heat to a twin coil hot water storage tank linked to the main heating system for the home. There will also be a drain-back unit (on some systems), pumps, controllers and pipe-work to interface with the existing boiler system.

Both flat-plate and evacuated tube collectors tend to be guaranteed for around 20 years but are known to last well over 30 years. Other parts such as pumps have standard time guarantees associated with standard plumbing products. Annual maintenance requirements are minimal and it would be reasonable to check the system on a 2 year cycle, although it could be included with standard annual boiler servicing.

STHS collectors are best located on un-shaded, pitched roofs, facing south for optimum performance, although other orientations within 45° either direction from due south or horizontal mounting do not significantly affect output. Even at east/west facing alignments, the system will still perform to around 75% of efficiency.

STHSs have the same locational requirements as solar PV, although shading issues are not as critical and space requirements are significantly less. There is, therefore, space to locate collectors on the roofs of the houses. It is suggested that around 4.0m² of roof space is taken

as a standard size for panel based systems per flat, but this will need confirmation by suppliers/system design team.

4.5.2 Solar Thermal and Henley Road Phase 2 site

ST collectors have the same location requirements as solar PV, although shading is less of an issue. If a collector area of 4m² is assumed, then the calculations can be prepared assuming this is connected to a 210 litre cylinder.

As the table below shows, the CO₂ savings can be met.

CO ₂ saving per flat	Number of houses required to meet target	Total reduction %	Locally generated Energy per flat	Number of houses required to meet target	Total generated locally %
230	9	11.7	1200	11	9.8

Individual ST systems for these sizes of property would cost approximately £2000 per flat to supply and install. This does not include the hot water cylinder, which would need to be a twin coil model (generally £200 - 300 more expensive than the single coil model). The maximum number of panels does not meet the target reduction of 19% CO₂. Therefore, this is considered a poor option for this site.

4.6 Building Mounted Wind Turbines

4.6.1 Background

A building mounted turbine is one that is attached to the side of a building using mounting brackets. They typically range in rated output from 100W to 1.5Kw. They should always be several meters above the roof line and must have a clear, unimpeded draw on the wind coming from the south west, which is the prevailing direction of the wind in the UK. The amount of energy generated is determined by the nature and velocity of the wind and the area swept by the blades. Blade shape and rotation speed determine efficiency. Grid connection and tariff structures operate in the manner described for PV under section 4.4.2

4.6.2 Wind Power at the Henley Road Phase 2 Site

The problem with installations in urban environments is the uneven flow of the wind as it is disturbed by roof shapes and trees. As this location has buildings or trees within 50m to 300m to all sides this type of system will not work efficiently. Therefore this system is considered an unsuitable option.

4.7 Combined Heat and Power

4.7.1 Background

Combined Heat and Power (CHP) is generally considered a commercial product, however, there are two ways this can be incorporated within this site.

Micro CHP - a single property system, which acts like a system boiler, but uses spare energy to drive a generator. This can provide electricity directly to the houses and as the boiler runs most often in the morning and evening (the same times as peak electricity demand), the most effective use is made of the electricity.

The second approach would be to build a single CHP unit for the site, which would provide heat and power for all 9 houses. This would require a large CHP unit and water store, which would fit in a dedicated plant room.

4.7.2 Feed in tariff and fees

The current payments for a CHP unit of a household size (Viessman 350F is currently the only model on the market) would be 14.52 per unit. The only manufacturer of such a system currently suggests using them in 4 bed detached houses, due to the size of the unit.

CO₂saving per flat	Number of houses required to meet target	Total reduction %	Locally generated Energy per flat	Number of houses required to meet target	Total generated locally %
No figure from EST			No figure from EST		

The only product available for micro CHP are designed for use in a typical 4 bed house, so would not be suitable for use within a the varying houses sizes of this development. For the whole block CHP option, these systems work best when they have a constant heat load, which domestic houses do not. Therefore the system would not generate enough electricity to pay for itself.

This makes it a poor option.

5. Conclusion.

Summary of units and savings

Type	Number of houses required to meet target	CO2 - % reduction from EST	Number of houses required to meet target	kW/h - % reduction from EST	Choice
Regulated total		3,539		9,121	
Biomass stand alone	N/A	N/A	N/A	N/A	N/A
Biomass community	3	22.0	3	22.4	Poor
Ground source	7	22.9	217	34.5	Poor
Air source	8	20.4	8	30.8	Average
Solar PV	6	23.1	6	10.5	Good
Solar thermal	9	11.7	9	11.8	Poor
CHP – micro per house		21.5 over Band B			Poor - N/A

There are three choices available for this development. The biomass community, ASHP and solar PV. Each has benefits and drawbacks.

The biomass community boiler would require a separate building (plant room) as it is not likely to fit in the common areas.

The solar PV meets the CO2 reduction target and is easy to install and maintain

The use of air source heat pumps would be possible and they would need to be installed on 8 houses.

Fitting 2kW of solar panels to 6 houses is the best option. The output from each set of panels would feed each house. This is the preferred option.